A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 67 **For Week Ended** August 1, 1986 **NO.** 31

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 08/01/86	Last Week Ending: 07/25/86	Last Year Week Ending: 08/02/85	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,155	13,011	12,379	144	776
Operable capacity	15,602	15,602	15,619	0	-17
Percent operated	84.3	83.4	79.3		
Motor Gasoline					
Total motor gasoline production	6,854	7,020	6,910	-166	-56
Finished leaded motor gasoline production	2,143	2,081	2,265	62	-122
Finished unleaded motor gasoline production	4,711	4,939	4,645	-228	66
Total motor gasoline stocks	222,255	222,060	229,401	195	-7,146
Finished leaded motor gasoline stocks	71,765	70,643	79,830	1,122	-8,065
Finished unleaded motor gasoline stocks	116,015	116,090	113,995	-75	2,020
Distillate Fuel Oil					
Distillate fuel oil production	2,891	2,788	2,526	103	365
Distillate fuel oil stocks	116,428	109,776	117,249	6,652	-821
Residual Fuel Oil					
Residual fuel oil production	901	861	763	40	138
Residual fuel oil stocks	39,693	40,235	41,477	-542	-1,784
Imports					
Crude oil imports	4,470	4,193	3,047	277	1,423
Product imports	2,098	2,299	2,072	-201	26
Crude Oil Stocks					
Crude oil stocks	340,944	326,252	324,812	14,692	16,132

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949.

NA-Not Available

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STATISTICS DEPARTMENT
VOL. 67 For Week Ended August 1, 1986 NO. 31

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,408	1,220	1,225	1,346	91.0
Appal. No. 1	105	97	97	108	89.8
DISTRICT 1 TOTAL	1,513	1,317	1,322	1,454	90.9
Appal. No. 2	66	60	60	66	90.9
Ind., Ill., Ky.	2,048	1,924	1,924	2,210	87.1
Minn., Wis., Daks.	328	311	312	322	96.9
Okla., Kans., Mo.	642	631	631	726	86.9
DISTRICT 2 TOTAL	3,084	2,926	2,927	3,324	88.1
Inland Texas	535	464	466	568	82.0
Texas Gulf Coast	3,697	3,316	3,347	3,745	89.4
La. Gulf Coast	2,095	2,029	2,037	2,578	79.0
N. La. and Ark.	165	156	156	258	60.5
New Mexico	88	68	68	79	86.1
DISTRICT 3 TOTAL	6,580	6,033	6,074	7,228	84.0
DISTRICT 4 TOTAL	509	488	489	527	92.8
DISTRICT 5 TOTAL	2,513	2,343	2,343	3,069	76.3
TOTAL U.S.	14,199	13,107	13,155	15,602	84.3
TOTAL U.S. Weeks Ended:					
JUL. 25, 1986	13,989	12,953	13,011	15,602	83.4
AUG. 2, 1985	13,577	12,192	12,379	15,619	79.3
DISTRICTS 1-4 Weeks Ended:					
AUG. 01, 1986	11,686	10,764	10,812	12,533	86.3
JUL. 25, 1986	11,468	10,488	10,545	12,533	84.1
AUG. 2, 1985	11,168	9,857	10,029	12,626	79.4

API WEEKLY STATISTICAL BULLETIN
Week Ended August 1, 1986

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	705	179	526	23	50	321	129
Appal. No. 1	36	15	21	--	--	29	2
DISTRICT 1 TOTAL	741	194	547	23	50	350	131
Appal. No. 2	30	10	20	--	--	19	1
Ind., Ill., Ky.	1,138	249	889	20	114	379	53
Minn., Wis., Daks.	191	71	120	2	18	70	9
Okla., Kans., Mo.	380	156	224	--	27	188	6
DISTRICT 2 TOTAL	1,739	486	1,253	22	159	656	69
Inland Texas	272	108	164	20	31	115	22
Texas Gulf Coast	1,705*	600*	1,105	23	287	722	193
La. Gulf Coast	921	248	673	10	230	422	102
N. La. and Ark.	52	12	40	3	--	58	7
New Mexico	38	13	25	12	2	18	--
DISTRICT 3 TOTAL	2,988*	981*	2,007	68	550	1,335	324
DISTRICT 4 TOTAL	266	132	134	14	26	130	11
DISTRICT 5 TOTAL	1,120	350	770	25	304	420	366
TOTAL U.S.	6,854	2,143	4,711	152	1,089	2,891	901
TOTAL U.S. Weeks Ended:							
JUL. 25, 1986	7,020*	2,081*	4,939	219	1,112	2,788	861
AUG. 2, 1985	6,910	2,265	4,645	196	1,037	2,526	763
DISTRICTS 1-4 Weeks Ended:							
AUG. 01, 1986	5,734	1,793	3,941	127	785	2,471	535
JUL. 25, 1986	5,772*	1,712*	4,060	157	842	2,339	507
AUG. 2, 1985	5,779	1,826	3,953	154	758	2,144	433

[1]Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2]Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

NA-Not Available

API WEEKLY STATISTICAL BULLETIN
Week Ended August 1, 1986

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	5,094	1,437	3,656	1	88	542	6,404	992	--
Central Atlantic	28,752*	8,073*	16,448*	4,231	298	4,951*	23,440*	11,651*	12,168*
Lower Atlantic	32,569*	11,316*	20,876*	377	530	5,327*	13,519*	4,232*	445*
DISTRICT 1 TOTAL	66,415*	20,826*	40,980*	4,609	916	10,820	43,363	16,875*	12,613
DISTRICT 2 TOTAL	57,695*	22,062	29,703	5,930*	796	9,249*	30,038*	2,622	15,012
DISTRICT 3 TOTAL	62,591*	17,915	29,443	15,233*	2,047	16,091	29,061	11,063	52,531
DISTRICT 4 TOTAL	6,355	2,436	2,233	1,686	352	903	3,324	429	2,250
DISTRICT 5 TOTAL	29,199*	8,526*	13,656*	7,017	1,396	6,076*	10,642	8,704	25,801
TOTAL U.S.	222,255	71,765	116,015	34,475	5,507	43,139	116,428	39,693	108,207
TOTAL U.S.									
Weeks Ended:									
JUL. 25, 1986	222,060*	70,643*	116,090*	35,327*	6,301	41,916*	109,776*	40,235*	107,761
AUG. 2, 1985	229,401	79,830	113,995	35,576	6,807	36,327	117,249	41,477	112,926
DISTRICTS 1-4									
Weeks Ended:									
AUG. 01, 1986	193,056	63,239	102,359	27,458	4,111	37,063	105,786	30,989	82,406
JUL. 25, 1986	192,982*	62,754*	102,517*	27,711*	4,309	35,678*	100,187*	31,278*	81,761
AUG. 2, 1985	199,097	70,402	101,147	27,548	5,089	30,386	104,470	33,131	86,122

[1]Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2]Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

NA-Not Available

WEEKLY STATISTICAL BULLETIN
Week Ended August 1, 1986

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy Mar. 1986	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location[1]
		Daily Average			
DISTRICTS 1-4 TOTAL					
AUG. 01, 1986	5,817.0	5,955.0	4,325	634	261,858
JUL. 25, 1986	5,817.0	--	4,152x	484	253,752x
JUL. 18, 1986	5,817.0	--	4,008	665	253,224
JUL. 11, 1986	5,817.0	--	3,898	438	249,818
DISTRICT 5 TOTAL					
AUG. 01, 1986	2,988.2	3,032.0	145	62	79,086 ♦
JUL. 25, 1986	2,988.2	--	41	41	72,500
JUL. 18, 1986	2,988.2	--	291	2	74,544
JUL. 11, 1986	2,988.2	--	231	14	70,746
TOTAL U.S.					
AUG. 01, 1986	8,805.2	8,987.0	4,470	696	340,944 ♦
JUL. 25, 1986	8,805.2	--	4,193x	525	326,252x
JUL. 18, 1986	8,805.2	--	4,299	667	327,768
JUL. 11, 1986	8,805.2	--	4,129	452	320,564
AUG. 2, 1985	8,949.0 a/	--	3,047	377	324,812

♦INCLUDES 27,845 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

a/ DOE actual for July 1985.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
AUG. 01, 1986	17,826	70,161	162,830	11,041	261,858	79,086 ♦	340,944 ♦
JUL. 25, 1986	16,645	68,237	157,820x	11,050	253,752x	72,500	326,252x
AUG. 2, 1985	16,982	69,637	147,750	13,031	247,400	77,412	324,812

[1]See definitional notes, Page 6.

a/ See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended August 1, 1986

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oil	Other	Total
New England	--	--	--	--	--	--	163	--	3	--	--	166
Central Atlantic	114	--	114	54	5	20	38	512	33	67	91	934
Lower Atlantic	--	--	--	--	--	2	--	449	--	--	--	451
DISTRICT 1 TOTAL												
AUG. 01, 1986	114	--	114	54	5	22	201	961	36	67	91	1,551
JUL. 25, 1986	412	20	392	--	26	33	186	904	22	83	46	1,712
JUL. 18, 1986	294	146	148	--	46	31	365	488	28	232	31	1,515
JUL. 11, 1986	215	34	181	48	--	10	143	640	36	70	74	1,236
DISTRICTS 2-4 TOTAL												
AUG. 01, 1986	9	--	9	5	--	--	19	80	100	136	109	458
JUL. 25, 1986	30	--	30	10	3	--	15	81	106	111	83	439
JUL. 18, 1986	34	2	32	4	--	--	16	81	150	160	179	624
JUL. 11, 1986	14	1	13	16	--	--	7	44	122	126	15	344
DISTRICT 5 TOTAL												
AUG. 01, 1986	24	--	24	11	--	6	13	20	8	5	2	89
JUL. 25, 1986	92	6	86	--	15	--	10	19	6	6	--	148
JUL. 18, 1986	49	11	38	--	3	7	9	15	11	10	--	104
JUL. 11, 1986	39	10	29	15	--	39	5	18	24	5	--	145
TOTAL U.S.	147	--	147	70	5	28	233	1,061	144	208	202	2,098
TOTAL U.S. Weeks Ended:												
JUL. 25, 1986	534	26	508	10	44	33	211	1,004	134	200	129	2,299
JUL. 18, 1986	377	159	218	4	49	38	390	584	189	402	210	2,243
JUL. 11, 1986	268	45	223	79	--	49	155	702	182	201	89	1,725
AUG. 2, 1985	421	155	266	N/A	7	10	105	419	285	445	380	2,072

[1] Total motor gasoline imports is equal to the sum of finished imports and finished unleaded imports.

[2] Gasoline blending component imports are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

API STATISTICAL BULLETIN
WEEK ENDED: AUG. 01, 1986

REVISIONS

07/25/86	PAGE 2	TOTAL MGAS	TEXAS GULF COAST	1,606
			DISTRICT 3 TOTAL	3,080
			TOTAL U.S.	7,020
			DISTRICTS 1-4	5,772
		LEADED MGAS	TEXAS GULF COAST	479
			DISTRICT 3 TOTAL	859
			TOTAL U.S.	2,081
			DISTRICTS 1-4	1,712
	PAGE 3	TOTAL MGAS	CENTRAL ATLANTIC	28,966
			LOWER ATLANTIC	31,242
			DISTRICT 1 TOTAL	65,226
			DISTRICT 2 TOTAL	57,908
			DISTRICT 3 TOTAL	63,346
			DISTRICT 5 TOTAL	29,078
			TOTAL U.S.	222,060
			DISTRICTS 1-4	192,982
		LEADED MGAS	CENTRAL ATLANTIC	7,599
			LOWER ATLANTIC	11,156
			DISTRICT 1 TOTAL	20,355
			DISTRICT 5 TOTAL	7,889
			TOTAL U.S.	70,643
			DISTRICTS 1-4	62,754
		UNLEADED MGAS	CENTRAL ATLANTIC	16,561
			LOWER ATLANTIC	19,785
			DISTRICT 1 TOTAL	39,763
			DISTRICT 5 TOTAL	13,573
			TOTAL U.S.	116,090
			DISTRICTS 1-4	102,517
		BLENDING COMPS	DISTRICT 2 TOTAL	5,698
			DISTRICT 3 TOTAL	15,332
			TOTAL U.S.	35,327
			DISTRICTS 1-4	27,711
		KEROSINE JET	CENTRAL ATLANTIC	4,536
			LOWER ATLANTIC	5,123
			DISTRICT 2 TOTAL	8,549
			DISTRICT 5 TOTAL	6,238
			TOTAL U.S.	41,916
			DISTRICTS 1-4	35,678
		DISTILLATE FUEL	CENTRAL ATLANTIC	22,877
			LOWER ATLANTIC	12,577
			DISTRICT 2 TOTAL	29,462
			TOTAL U.S.	109,776
			DISTRICTS 1-4	100,187
		RESIDUAL FUEL	CENTRAL ATLANTIC	12,357
			LOWER ATLANTIC	3,881
			DISTRICT 1 TOTAL	17,145

API STATISTICAL BULLETIN
WEEK ENDED: AUG. 01, 1986

REVISIONS

			TOTAL U.S.	40,235
			DISTRICTS 1-4	31,278
		UNFINISHED OILS	CENTRAL ATLANTIC	12,185
			LOWER ATLANTIC	518
PAGE 4	T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	4,152
			TOTAL U.S.	4,193
		CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	253,752
			TOTAL U.S.	326,252
PAGE 4	B	TOTAL	PAD DISTRICT 3	157,820
			TOTAL PAD DISTRICTS 1-4	253,752
			TOTAL U.S.	326,252

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STATISTICS DEPARTMENT
VOL. 67 **For Week Ended** August 8, 1986 **NO.** 32

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 08/08/86	Last Week Ending: 08/01/86	Last Year Week Ending: 08/09/85	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,173	13,191	12,328	-18	845
Operable capacity	15,602	15,602	15,619	0	-17
Percent operated	84.4	84.5	78.9		
Motor Gasoline					
Total motor gasoline production	6,932	6,888	6,789	44	143
Finished leaded motor gasoline production	2,070	2,143	2,488	-73	-418
Finished unleaded motor gasoline production	4,862	4,745	4,301	117	561
Total motor gasoline stocks	217,267	222,596	226,651	-5,329	-9,384
Finished leaded motor gasoline stocks	68,563	71,765	79,005	-3,202	-10,442
Finished unleaded motor gasoline stocks	114,115	116,356	111,309	-2,241	2,806
Distillate Fuel Oil					
Distillate fuel oil production	2,877	2,891	2,560	-14	317
Distillate fuel oil stocks	118,931	116,561	117,312	2,370	1,619
Residual Fuel Oil					
Residual fuel oil production	844	901	786	-57	58
Residual fuel oil stocks	39,415	39,693	40,438	-278	-1,023
Imports					
Crude oil imports	4,892	4,470	2,603	422	2,289
Product imports	2,073	2,120	1,743	-47	330
Crude Oil Stocks					
Crude oil stocks	333,511	341,096	323,678	-7,585	9,833

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949.

NA-Not Available

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STATISTICS DEPARTMENT
VOL. 67 For Week Ended August 8, 1986 NO. 32

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,439	1,245	1,248	1,346	92.7
Appal. No. 1	100	90	91	108	84.3
DISTRICT 1 TOTAL	1,539	1,335	1,339	1,454	92.1
Appal. No. 2	68	59	61	66	92.4
Ind., Ill., Ky.	2,107*	1,993*	1,993*	2,210	90.2*
Minn., Wis., Daks.	301	295	295	322	91.6
Okla., Kans., Mo.	635	612	614	726	84.6
DISTRICT 2 TOTAL	3,111*	2,959*	2,963*	3,324	89.1*
Inland Texas	515	464	464	568	81.7
Texas Gulf Coast	3,487*	3,145*	3,166*	3,745	84.5*
La. Gulf Coast	2,136	2,057	2,057	2,578	79.8
N. La. and Ark.	177	159	162	258	62.8
New Mexico	89	71	71	79	89.9
DISTRICT 3 TOTAL	6,404*	5,896*	5,920*	7,228	81.9*
DISTRICT 4 TOTAL	476	462	463	527	87.9
DISTRICT 5 TOTAL	2,551	2,488	2,488	3,069	81.1
TOTAL U.S.	14,081	13,140	13,173	15,602	84.4
TOTAL U.S. Weeks Ended:					
AUG. 1, 1986	14,256*	13,146*	13,191*	15,602	84.5*
AUG. 9, 1985	13,334	12,160	12,328	15,619	78.9
DISTRICTS 1-4 Weeks Ended:					
AUG. 08, 1986	11,530	10,652	10,685	12,533	85.3
AUG. 1, 1986	11,743*	10,803*	10,848*	12,533	86.6*
AUG. 9, 1985	11,036	9,982	10,120	12,626	80.2

* See Revisions on Page 8.

API WEEKLY STATISTICAL BULLETIN
Week Ended August 8, 1986

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	700	152	548	26	64	334	138
Appal. No. 1	36	13	23	--	--	30	2
DISTRICT 1 TOTAL	736	165	571	26	64	364	140
Appal. No. 2	38	10	28	--	--	18	1
Ind., Ill., Ky.	1,119	267	852	12	117	409	65
Minn., Wis., Daks.	159	73	86	2	18	67	7
Okla., Kans., Mo.	354	133	221	--	31	198	5
DISTRICT 2 TOTAL	1,670	483	1,187	14	166	692	78
Inland Texas	289	127	162	25	31	108	19
Texas Gulf Coast	1,730x	574	1,156x	40	273	705	111
La. Gulf Coast	1,001	247	754	8	214	397	101
N. La. and Ark.	58	15	43	4	--	52	7
New Mexico	34	16	18	10	2	16	--
DISTRICT 3 TOTAL	3,112x	979	2,133x	87	520	1,278	238
DISTRICT 4 TOTAL	263	121	142	10	20	126	9
DISTRICT 5 TOTAL	1,151	322	829	54	302	417	379
TOTAL U.S.	6,932	2,070	4,862	191	1,072	2,877	844
TOTAL U.S. Weeks Ended:							
AUG. 1, 1986	6,888x	2,143	4,745x	152	1,089	2,891	901
AUG. 9, 1985	6,789	2,488	4,301	186	956	2,560	786
DISTRICTS 1-4 Weeks Ended:							
AUG. 08, 1986	5,781	1,748	4,033	137	770	2,460	465
AUG. 1, 1986	5,768x	1,793	3,975x	127	785	2,471	535
AUG. 9, 1985	5,736	2,074	3,662	155	723	2,182	426

[1]Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2]Includes Grade No. 4 fuel oil.

* See Revisions on Page 8.

NA-Not Available

API WEEKLY STATISTICAL BULLETIN
Week Ended August 8, 1986

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	5,061	1,371	3,689	1	85	618	8,445	1,036	--
Central Atlantic	26,846	7,444	15,403	3,999	362	5,587	24,693	10,167	11,321
Lower Atlantic	31,591	11,035	20,260	296	502	4,844	13,937	4,390	494
DISTRICT 1 TOTAL	63,498	19,850	39,352	4,296	949	11,049	47,075	15,593	11,815
DISTRICT 2 TOTAL	56,570	20,650	28,954	6,966	859	8,582	29,152*	2,763	14,853
DISTRICT 3 TOTAL	62,257*	17,788	30,046*	14,423	1,963	16,292	29,193	11,193	53,654
DISTRICT 4 TOTAL	6,225	2,345	2,128	1,752	336	853	3,316	406	2,035
DISTRICT 5 TOTAL	28,717*	7,930	13,635*	7,152	1,806	6,162	10,195	9,460	25,322
TOTAL U.S.	217,267	68,563	114,115	34,589	5,913	42,938	118,931	39,415	107,679
TOTAL U.S.									
Weeks Ended:									
AUG. 1, 1986	222,596*	71,765	116,356*	34,475	5,507	43,139	116,561*	39,693	108,207
AUG. 9, 1985	226,651	79,005	111,309	36,337	6,624	37,031	117,312	40,438	112,025
DISTRICTS 1-4									
Weeks Ended:									
AUG. 08, 1986	188,550	60,633	100,480	27,437	4,107	36,776	108,736	29,955	82,357
AUG. 1, 1986	193,255*	63,239	102,558*	27,458	4,111	37,063	105,919*	30,989	82,406
AUG. 9, 1985	196,867	69,517	99,383	27,967	4,704	31,322	104,839	32,068	85,861

[1]Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2]Includes Grade No. 4 fuel oil.

* See Revisions on Page 8.

NA-Not Available

WEEKLY STATISTICAL BULLETIN
Week Ended August 8, 1986

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy Mar. 1986	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location[1]
		Daily Average			
DISTRICTS 1-4 TOTAL					
AUG. 08, 1986	5,666.0	5,955.0	4,545	523	259,767
AUG. 1, 1986	5,758.0*	--	4,325	634	262,181*
JUL. 25, 1986	5,758.0*	--	4,152	484	253,752
JUL. 18, 1986	5,758.0*	--	4,008	665	253,224
DISTRICT 5 TOTAL					
AUG. 08, 1986	2,986.9	3,032.0	347	25	73,744 ‡
AUG. 1, 1986	3,051.9*	--	145	62	78,915*
JUL. 25, 1986	3,051.9*	--	41	41	72,500
JUL. 18, 1986	3,051.9*	--	291	2	74,544
‡INCLUDES 24,254 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
AUG. 08, 1986	8,652.9	8,987.0	4,892	548	333,511 ‡
AUG. 1, 1986	8,809.9*	--	4,470	696	341,096*
JUL. 25, 1986	8,809.9*	--	4,193	525	326,252
JUL. 18, 1986	8,809.9*	--	4,299	667	327,768
AUG. 9, 1985	8,803.0a/	--	2,603	383	323,678

a/ DOE actual for August.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
AUG. 08, 1986	17,725	68,743	162,345	10,954	259,767	73,744 ‡	333,511 ‡
AUG. 1, 1986	17,826	70,161	163,153*	11,041	262,181*	78,915*	341,096*
AUG. 9, 1985	15,623	68,757	148,562	12,949	245,891	77,787	323,678

[1]See definitional notes, Page 6.

* See Revisions on Page 8.

API WEEKLY STATISTICAL BULLETIN
Week Ended August 8, 1986

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oil	Other	Total
New England	--x	--	--x	--	--	--	100	41	13	--	--	154x
Central Atlantic	202	59	143	36	--	11	152	358	14	114	142	1,029
Lower Atlantic	109	5	104	--	--	--	25	--	--	--	5	139
DISTRICT 1 TOTAL												
AUG. 08, 1986	311	64	247	36	--	11	277	399	27	114	147	1,322
AUG. 1, 1986	136x	--	136x	54	5	22	201	961	36	67	91	1,573x
JUL. 25, 1986	412	20	392	--	26	33	186	904	22	83	46	1,712
JUL. 18, 1986	294	146	148	--	46	31	365	488	28	232	31	1,515
DISTRICTS 2-4 TOTAL												
AUG. 08, 1986	16	1	15	11	--	--	16	40	119	184	263	649
AUG. 1, 1986	9	--	9	5	--	--	19	80	100	136	109	458
JUL. 25, 1986	30	--	30	10	3	--	15	81	106	111	83	439
JUL. 18, 1986	34	2	32	4	--	--	16	81	150	160	179	624
DISTRICT 5 TOTAL												
AUG. 08, 1986	40	5	35	17	--	7	12	10	8	8	--	102
AUG. 1, 1986	24	--	24	11	--	6	13	20	8	5	2	89
JUL. 25, 1986	92	6	86	--	15	--	10	19	6	6	--	148
JUL. 18, 1986	49	11	38	--	3	7	9	15	11	10	--	104
TOTAL U.S.	367	70	297	64	--	18	305	449	154	306	410	2,073
TOTAL U.S. Weeks Ended:												
AUG. 1, 1986	169x	--	169x	70	5	28	233	1,061	144	208	202	2,120x
JUL. 25, 1986	534	26	508	10	44	33	211	1,004	134	200	129	2,299
JUL. 18, 1986	377	159	218	4	49	38	390	584	189	402	210	2,243
AUG. 9, 1985	417	121	296	N/A	7	21	75	421	109	324	369	1,743

[1] Total motor gasoline imports is equal to the sum of finished imports and finished unleaded imports.

[2] Gasoline blending component imports are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

* See Revisions on Page 8.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE

(In thousands of 42—gallon barrels)

	API Estimated Production		Dept of Energy
	July 1986	June 1986	March 1986
Florida	29.0	29.0	28.0
New York-Pennsylvania	16.0	16.0	16.0
Virginia	-	-	-
West Virginia	10.0	10.0	9.0
Illinois	84.0	80.0	81.0
Indiana	13.0	13.0	7.0
Kansas	200.0	199.0	199.0
Kentucky	21.0	21.0	19.0
Michigan	80.0	75.0	83.0
Missouri-Tennessee	3.0	3.0	2.0
Nebraska	19.0	19.0	20.0
Ohio	42.0	42.0	42.0
Oklahoma	430.0	420.0	426.0
North Dakota	134.0	133.0	131.0
South Dakota	4.0	4.0	5.0
Alabama	59.0	57.0	63.0
Arkansas	51.0	50.0	48.0
Mississippi	84.0	84.0	83.0
New Mexico-So. East	187.0	189.0	192.0
New Mexico-Other	21.0	19.5	24.0
North Louisiana	80.0	79.0	87.0
South Louisiana	1,240.0	1,238.0	1,357.0
Total Louisiana	1,320.0	1,317.0	1,444.0
Texas			
District 1	71.0	72.0	73.0
District 2	104.0	107.0	105.0
District 3	305.0	308.0	310.0
District 4	80.0	81.0	83.0
District 5	27.0	28.0	32.0
District 6, East Texas Field	123.0	124.0	125.0
Other	108.0	111.0	118.0
District 7-B	89.0	99.0	101.0
District 7-C	90.0	99.0	105.0
District 8 and 8-A	1,185.0	1,197.0	1,207.0
District 9	103.0	105.0	107.0
District 10	50.0	54.0	53.0
Total Texas	2,335.0	2,385.0	2,419.0
Colorado	80.0	80.0	80.0
Montana	80.0	81.0	78.0
Utah	114.0	110.0	114.0
Wyoming	342.0	342.0	342.0
Total Dists. 1-4	5,758.0	5,778.5	5,955.0
Alaska	1,898.4	1,883.2	1,861.0
Arizona	0.5	0.4	-
California	1,145.0	1,138.0	1,163.0
Nevada	8.0	8.0	8.0
Total Dist. 5	3,051.9	3,029.6	3,032.0
Total U.S.	8,809.9	8,808.1	8,987.0

API STATISTICAL BULLETIN
WEEK ENDED: AUG. 08, 1986

REVISIONS

08/01/86	PAGE 1	TOTAL REFINERY INPUT	IND., ILL., KY	2,075
			DISTRICT 2 TOTAL	3,111
			TEXAS GULF COAST	3,727
			DISTRICT 3 TOTAL	6,610
			TOTAL U.S.	14,256
			DISTRICTS 1-4	11,743
		CRUDE OIL RUNS	IND., ILL., KY	1,947
			DISTRICT 2 TOTAL	2,949
			TEXAS GULF COAST	3,332
			DISTRICT 3 TOTAL	6,049
			TOTAL U.S.	13,146
			DISTRICTS 1-4	10,803
		INPUT TO CRUDE OIL	IND., ILL., KY	1,951
			DISTRICT 2 TOTAL	2,954
			TEXAS GULF COAST	3,356
			DISTRICT 3 TOTAL	6,083
			TOTAL U.S.	13,191
			DISTRICTS 1-4	10,848
		% OPERABLE	IND., ILL., KY	88.3
			DISTRICT 2 TOTAL	88.9
			TEXAS GULF COAST	89.6
			DISTRICT 3 TOTAL	84.2
			TOTAL U.S.	84.5
			DISTRICTS 1-4	86.6
	PAGE 2	TOTAL MGAS	TEXAS GULF COAST	1,739
			DISTRICT 3 TOTAL	3,022
			TOTAL U.S.	6,888
			DISTRICTS 1-4	5,768
		UNLEADED MGAS	TEXAS GULF COAST	1,139
			DISTRICT 3 TOTAL	2,041
			TOTAL U.S.	4,745
			DISTRICTS 1-4	3,975
	PAGE 3	TOTAL MGAS	DISTRICT 3 TOTAL	62,790
			DISTRICT 5 TOTAL	29,341
			TOTAL U.S.	222,596
			DISTRICTS 1-4	193,255
		UNLEADED MGAS	DISTRICT 3 TOTAL	29,642
			DISTRICT 5 TOTAL	13,798
			TOTAL U.S.	116,356
			DISTRICTS 1-4	102,558
		DISTILLATE FUEL	DISTRICT 2 TOTAL	30,171
			TOTAL U.S.	116,561
			DISTRICTS 1-4	105,919
	PAGE 4 T	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	262,181
			DISTRICT 5 TOTAL	78,915

API STATISTICAL BULLETIN
WEEK ENDED: AUG. 08, 1986

REVISIONS

			TOTAL U.S.	341,096
PAGE 4	B	TOTAL	PAD DISTRICT 3	163,153
			TOTAL PAD DISTRICTS 1-4	262,181
			PAD DISTRICT 5	78,915
			TOTAL U.S.	341,096
PAGE 5		TOTAL MGAS	NEW ENGLAND	22
			DISTRICT 1 TOTAL	136
			TOTAL U.S.	169
		UNLEADED MGAS	NEW ENGLAND	22
			DISTRICT 1 TOTAL	136
			TOTAL U.S.	169
		TOTAL	NEW ENGLAND	188
			DISTRICT 1 TOTAL	1,573
			TOTAL U.S.	2,120